EXHIBIT NO. 12

BATE 1.13.09

BILL NO. NA



Centrally Assessed Properties

Senate Taxation Committee 2009 Legislature January 2009

Central Assessment and Unit Valuation

- 15-23-101, MCA, provides the criteria for determining what types of property is centrally assessed
- Unit valuation methodology is used to determine the market value of centrally assessed property
- Unit valuation involves "appraising the whole pie and then taking Montana's slice"
 - appraising as a going concern, the entire operating property of a company, wherever the company is located in the U.S.
 - allocating a part of that overall appraised value to the state
- Unit valuation methods have been used to value property since the late 1800's

January 8, 2009

Department of Revenue

Central Assessment Criteria

Centrally assessed companies are appraised annually and include:

Properties Specifically Listed in 15-23-101(1), MCA through (3); 42.22.102 (1), ARM

Railroad; railroad car; microwave; telecommunications; telephone cooperatives; gas utilities; electric utilities; electric cooperatives; ditch; canal; flume; natural gas pipeline; oil pipeline; and airlines.

AND

Physically Connected - Companies that actually have physically connected property that crosses a county or state boundary.

OR

Unity of Operation - Companies that have operating characteristics that exhibits unity where the property is functionally operated as a single entity but may not have a physical connection.

January 8, 2009

MARIE STRUCT

Department of Revenue

3

Centrally Assessed Classes of Property

Class 5 Rural Cooperatives (3%)

Telephone Cooperatives – 10 Electric Cooperatives – 31

Class 9 Pipelines and Electric Utilities (12%)

Pipelines – 19 Electric and Electric/Gas Utilities – 10

Class 12 Railroads and Airlines (Calculated annually, 2008 rate was 3.44%)

Raitroads – 6 Airlines – 22 Private railroad companies/rail car – 250

Class 13 Electric Generation and Telecommunications (6%)

Telecommunications – 27 Electric Generation – 8

Class 14 Wind Generation Facilities (3%)

Wind Generation – 1

Centrally Assessed Property is reappraised annually

January 8, 2009

Department of Revenue

Unit Valuation - Three Approaches to Determine Market Value

Cost Approach:

- Original or historic cost less depreciation
- Information comes from the balance sheet and other audited records

Income Approach:

- Discounting an income stream
- Information comes from income statements and financial markets

Market Approach:

- Market value of the equity and debt
- Comparable sales of like property
- Information comes directly from the market

January 8, 2009

Department of Revenue

5

Definitions

System or unit market value – the market value of all assets owned by the company being appraised

Allocation – process of assigning the system or unit market value to Montana

Allocated or Montana market value – the market value of all the Montana property

Apportionment – the process of assigning the Montana market value to the proper taxing jurisdiction

Situs property – real and personal property (machinery, equipment, buildings and land)

Mileage property – railroad track, power lines, telecommunication underground cable or pipelines for example

January 8, 2009

Department of Revenue

Central Assessment Example

- The following example is of a fictitious company and situation.
- The example is meant to illustrate how the appraisal, allocation and apportionment of market value is determined.
- It is in no way meant to determine the true result of an appraisal, allocation, or apportionment for any company or any situations.

Western Pipeline Company:

- Owns gathering and transmission assets in 10 western states
- Files the following reports with the Department of Revenue:
 - Montana Annual Report
 - **I** FERC Report
 - SEC 10-K
 - Independent Auditor's Reports
- Appraisal is for tax year 2009 (lien date January 1, 2009)

January 8, 2009

Department of Revenue

7

Western Pipeline Co. - Cost Approach

Original Cost Less Depreciation:

| Plant in service | \$ 750,000,000 |
|--|------------------------|
| Materials and supplies | \$ 1,000,000 |
| Construction work in progress | \$ 5,000,000 |
| Less accrued depreciation | \$(104,000,000) |
| Cost indicator before intangible personal property | \$ 652,000,000 |
| Less intangible personal property (5% reduction) | \$ (32,600,000) |

Cost indicator after intangible personal property \$ 619,400,000

January 8, 2009

Department of Revenue

Western Pipeline Co. - Income Approach

Capitalization of Income:

Net operating income:

Year-end 2007

\$ 57,000,000

Year-end 2006

\$ 60,000,000 \$ 58,500,000

Capitalization rate

÷ 9%

Income indicator before intangible personal property Less intangible personal property (5% reduction)

- Average net operating income

\$650,000,000 \$(32,500,000)

Income indicator after intangible personal property

\$617,500,000

January 8, 2009

Department of Revenue

9

Western Pipeline Co. - Market Approach

Stock and Debt:

Stock (equity):

Shares outstanding

30,000,000 x \$ 17.00

Average price per shareMarket value of common stock

\$510,000,000

Debt (bonds):

Long term debt

\$135,000,000

Market indicator before intangible personal property Less intangible personal property (5% reduction)

\$645,000,000 \$(32,250,000)

Market indicator after intangible personal property

\$612,750,000

January 8, 2009

Department of Revenue

Western Pipeline Co. – System Market Value

| Cost approach page 8 | \$ 619,400,000 |
|-------------------------|----------------|
| Income approach page 9 | \$ 617,500,000 |
| Market approach page 10 | \$ 612,750,000 |

System Market Value \$ 615,000,000

January 8, 2009

Department of Revenue

11

Western Pipeline Co. - Allocation Factor

Montana / All States = Factor

Gross cost \$120,000,000 / \$756,000,000 = 0.16 or 16%

Gross revenues \$25,000,000 / \$119,500,000 = 0.21 or 21%

Miles of pipe 4,175 miles / 17,500 miles = 0.24 or 24%

Average Montana allocation factor = 0.20 or 20%

January 8, 2009

Department of Revenue

Western Pipeline Co. – Montana Market Value

System Market Value page 11

\$ 615,000,000

Montana Allocation Factor page 12

x 20%

Montana Market Value

\$ 123,000,000

January 8, 2009

Department of Revenue

13

Apportionment to County/Levy Districts

- Market Value of an individual asset is determined by apportioning the Montana Market Value to the individual asset(s)
- Assets Book Cost x Market to Book Ratio = Asset MV
- Assume: Operates in 3 Montana Counties
 - Powell, Silver Bow, and Deer Lodge
 - Assets Book Cost per County is:

■ Powell

\$90,000,000

Silver Bow

\$25,000,000

■ Deer Lodge

\$5,000,000

■ TOTAL page 12

400 000 000

.

\$120,000,000

January 8, 2009

Department of Revenue

Apportionment to County/Levy District Continued

- Market Value/Book Cost = Market to Book Ratio (M/B)
- Montana Market Value = \$123,000,000 page 13
- Total Assets Book Cost = \$120,000,000 page 12
- \$123,000,000/\$120,000,000 = 1.025 M/B

January 8, 2009

Department of Revenue

15

Apportionment to County/Levy District Continued

```
Original Cost x M/B = Asset MV

Powell $90,000,000 x 1.025 = $92,250,000

Silver Bow $25,000,000 x 1.025 = $25,625,000

Deer Lodge $5,000,000 x 1.025 = $5,125,000

TOTAL $120,000,000 x 1.025 = $123,000,000
```

Assume 3 levy districts in Deer Lodge County

```
      Image: District City
      $1,000,000
      x 1.025 = $1,025,000

      Image: District Rural
      $3,000,000
      x 1.025 = $3,075,000

      Image: District Spec
      $1,000,000
      x 1.025 = $1,025,000

      Image: District Spec
      $5,000,000
      x 1.025 = $5,125,000
```

January 8, 2009

Department of Revenue

Western Pipeline Co.'s Tax Calculation for Deer Lodge County

Asset MV x TR x Mill = Tax

District City $$1,025,000 \times .12 \times .500 = $61,500$

District Rural $$3,075,000 \times .12 \times .500 = $184,500$

District Spec $$1,025,000 \times .12 \times .500 = $61,500$

TOTAL \$5,125,000 \$307,500

Asset MV = Market Values from page 16

TR = Tax Rate 12%

Mill = Mill Levy 500

January 8, 2009

Department of Revenue